						CORPECTED EXHI PAGE 28 OF 41	BIT F	
Form f	or F	iling Rate	Schedules	FC	P.S.	RE TERRITORY SE C. KY NO. 7 DEVISED SHEET N	0.7	
		UCKY R.E.C KENTUCKY 4		2nd REVISED SHEET NO. T CANCELLING P.S.C. KY NO 1st REVISED SHEET NO. 1			Y NO. 7	
LARGE	POWE	R RATE 1 (	CLASSIFICA 1,000 KW TO				LE LP-1	
						ntract demands of 1,000 f V of contract demand.	to 4,999 KW	
TYPE O	F SE	RVICE: Thre	e phase 60 hertz a	at voltages	as agreed t	o in the special Contract	for Service	
RATES 1	PER	MONTH:						
Co		er Charge:	harge is equal to t	be meterir	ng charge pl	PUBLIC SERVICE CO OF KENTUC! us the substat <b>ion FGGT</b> //F	<y .<="" td=""></y>	
		1. Metering Ch		\$	125.00		ND	
		2. Substation (	Charge Based on C	ontract Kw	,	JAN 01 199	15 (N)	
		a 1,00	00 - 2,999 kW 00 - 7,499 kW	\$	9 <b>44</b> .00 2,373.00	PURSUANT TO 807 KA SECTION 9 (1) BY: FOR THE PUBLIC SERVICE CO		
			ed, the substation		s not apply	e substation facilities fro and the only applicable a	em rate	
	Demand Charge:			\$		er KW of billing demand		
Energy Charge: DETERMINATION OF BILLING DEMAND:				\$		2 per KWH	(R)	
below:	INAT	ION OF BIL	LING DEMAND:	The billin	g demand si	hall be the greater of (a)	or (d) iisted	
(a)	)	The contract de	mand					
(b)	1	months coincide demand is the hi	nt with wholesale p ighest average rate	ower suppl	iers system nergy is use	current month or precedent peak demand. The consu- ed during any fifteen-min- or power factor as provid	uner's peak ute interval	
		-Month-				Hours Applicable For Demand Billing - EST		
	0	October through	a April			7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.		
	1	May through Se	ptember		1	10:00 A.M. to 10:00 P.M.		
DATE OF	FIS	SUE: DECE	MBER 1, 199	4 DA	TE EFFE	CTIVE: JANUARY	1,1995	
ISSUED	BY: by	authority	of an order	of the	Public	PRESIDENT/GEN. Service Commis	MANAGER	
Issued Kentuc)	ky i	n Case No.		da	ted		65'	

CORPECTED EXHIBIT F PAGE 29 OF 41

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED P.S.C. KY NO. 7 1st REVISED SHEET NO. T-8 CANCELLING P.S.C. KY NO. 7 ORIGINAL SHEET NO. T-8

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE LARGE POWER RATE 1 (1,000 KW TO 4,999 KW) SCHEDULE LP - 1

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per KWH, plus
- (c) The sum of the consumer charge.

(T)

<u>POWER FACTOR ADJUSTMENT</u>: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: As shown in "APPENDIX B" following these tariffs.

<u>CONTRACT FOR SERVICE</u>: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMESSION OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5011. SECTION 911)

ander C. neel BY:

DATE EFFECTIVE: JANUARY 1, 1995

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 1, 1994

ISSUED BY:

PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.